

The cover image of the report, featuring a collage of three photographs: a wind farm at sunset, workers installing solar panels, and a power transmission tower at night.

SUMMARY FOR POLICY MAKERS

GREEN ENERGY CHOICES:

The Benefits, Risks and Trade-Offs of Low-Carbon Technologies for Electricity Production

Lead authors:

Edgar Hertwich, **Thomas Gibon**, Sangwon Suh, Jacqueline Aloisi de Larderel, Joe Bergesen

Online-seminar: *"Identifying aspects and relevance of the climate-resource-nexus"*

Interactions between international measures for Climate Action and Resource Efficiency (ICARE)

29 September 2020

www.unep.org/resourcepanel

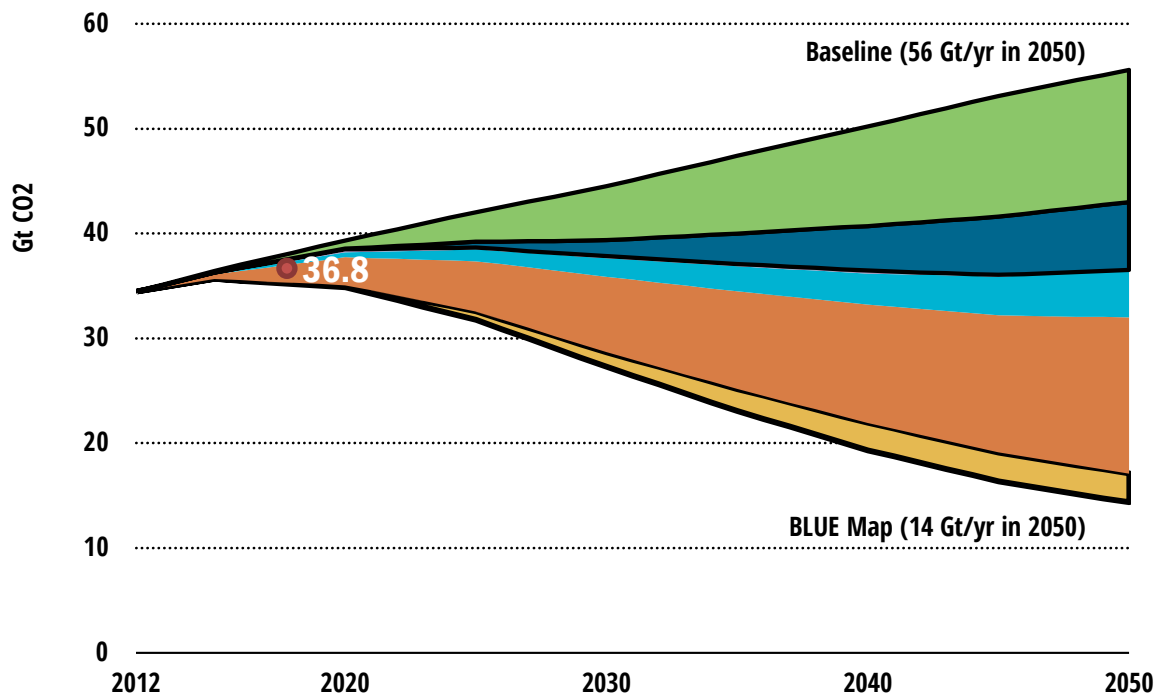
This research work was carried out at



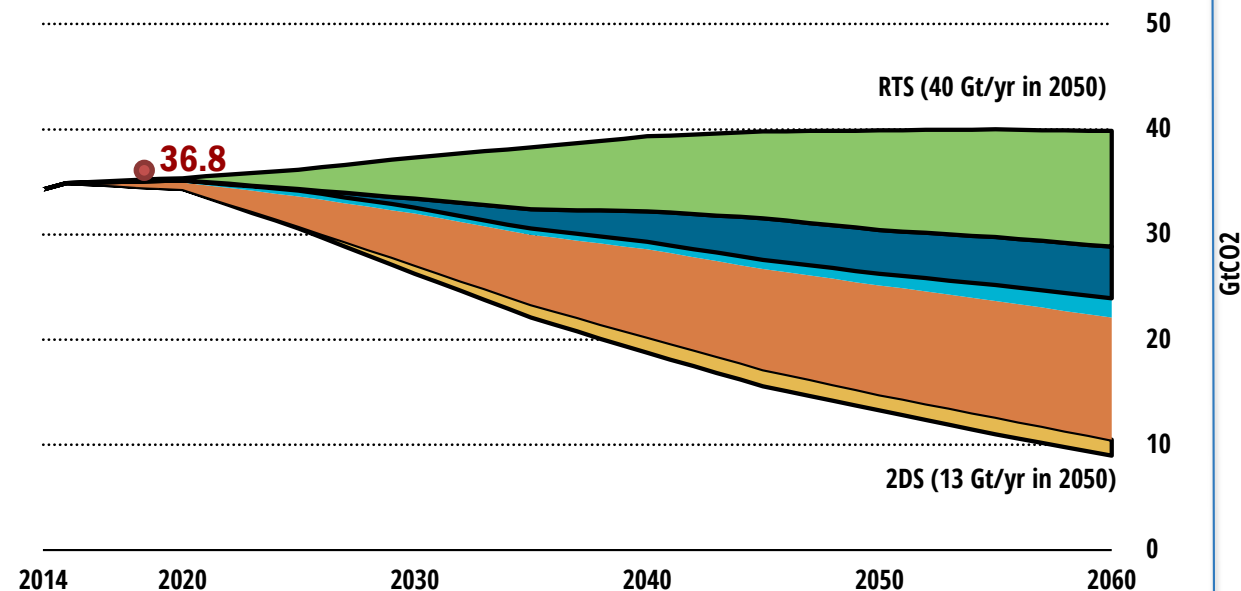
Context

Mitigation of greenhouse gas emissions globally

Baseline (4DS) to BLUE Map (2DS) [IEA 2016]



Reference Technology Scenario* (4DS) to 2DS [IEA 2017]



- Renewables 30% (35%)
- Power generation efficiency and fuel switching 1%
- End-use fuel and electricity efficiency 38% (40%)
- CCS 13% (14%)
- End-use fuel switching 10% (5%)
- Nuclear 8% (6%)

*RTS takes into account existing energy- and climate-related commitments by countries, including Nationally Determined Contributions pledged under the Paris Agreement.

International Energy Agency (2016) Energy Technology Perspectives 2016 – Towards Sustainable Urban Energy Systems

International Energy Agency (2017) Energy Technology Perspectives 2017 – Catalysing Energy Technology Transformations

Context

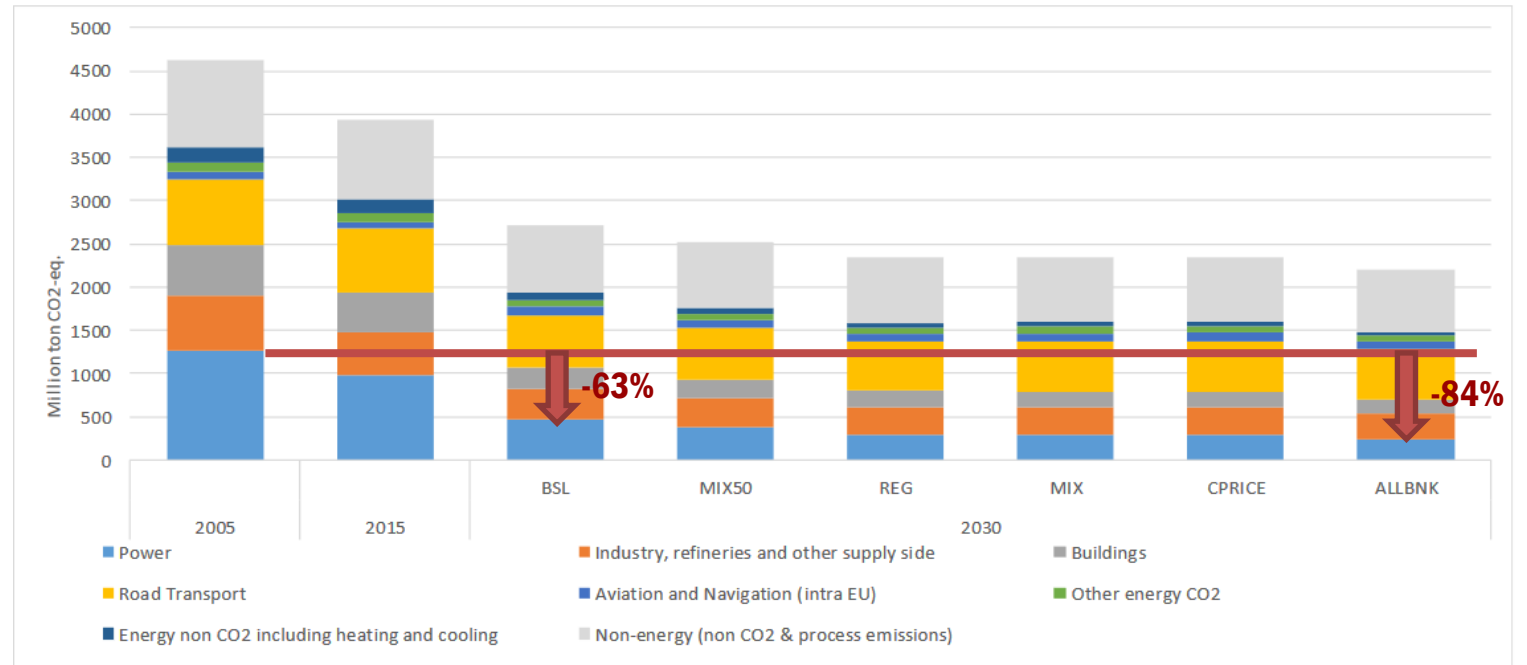
At the European level



Power is the key sector to decarbonize in Europe to reach the 2030 55% target



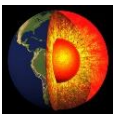
Figure 4: Sectoral GHG reductions, focus on energy system emissions



Source: PRIMES model, GAINS model

“Stepping up Europe’s 2030 climate ambition”, published 17.09.2020 https://ec.europa.eu/clima/sites/clima/files/eu-climate-action/docs/impact_en.pdf

Greenhouse gas emissions of electricity technologies (1/2)



World Average Coal

Coal - PC

Coal

World Average Gas

Gas - Combined Cycle

Natural Gas

Biomass - Forest Wood

Biomass - Dedicated & Crop Residues

Biogas - Corn and Manure

Biopower

Geothermal - Electricity

Geothermal - Electricity

Hydropower

Hydropower

Nuclear

Nuclear

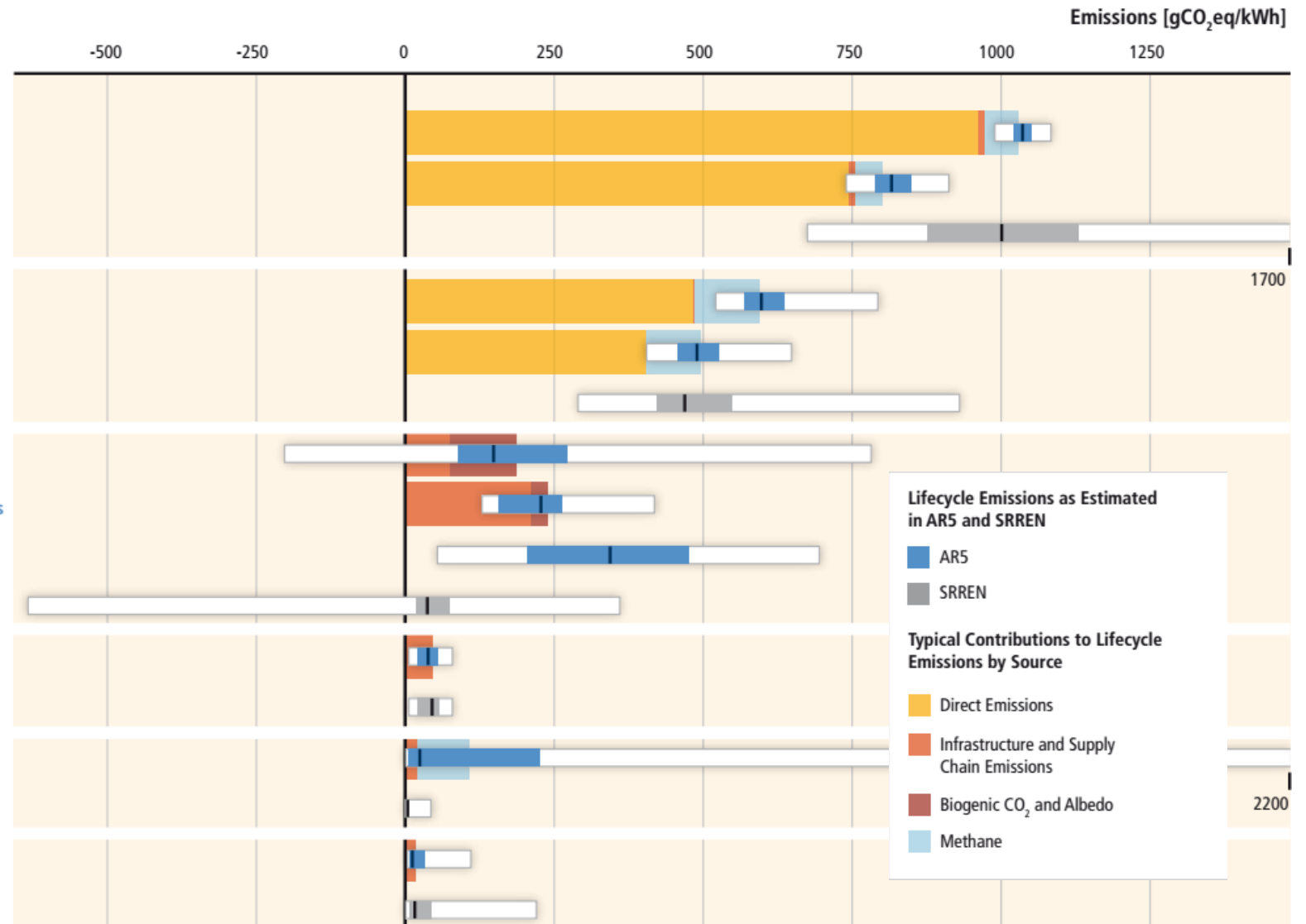


Fig. 7.6, IPCC WGIII AR5

Greenhouse gas emissions of electricity technologies (2/2)

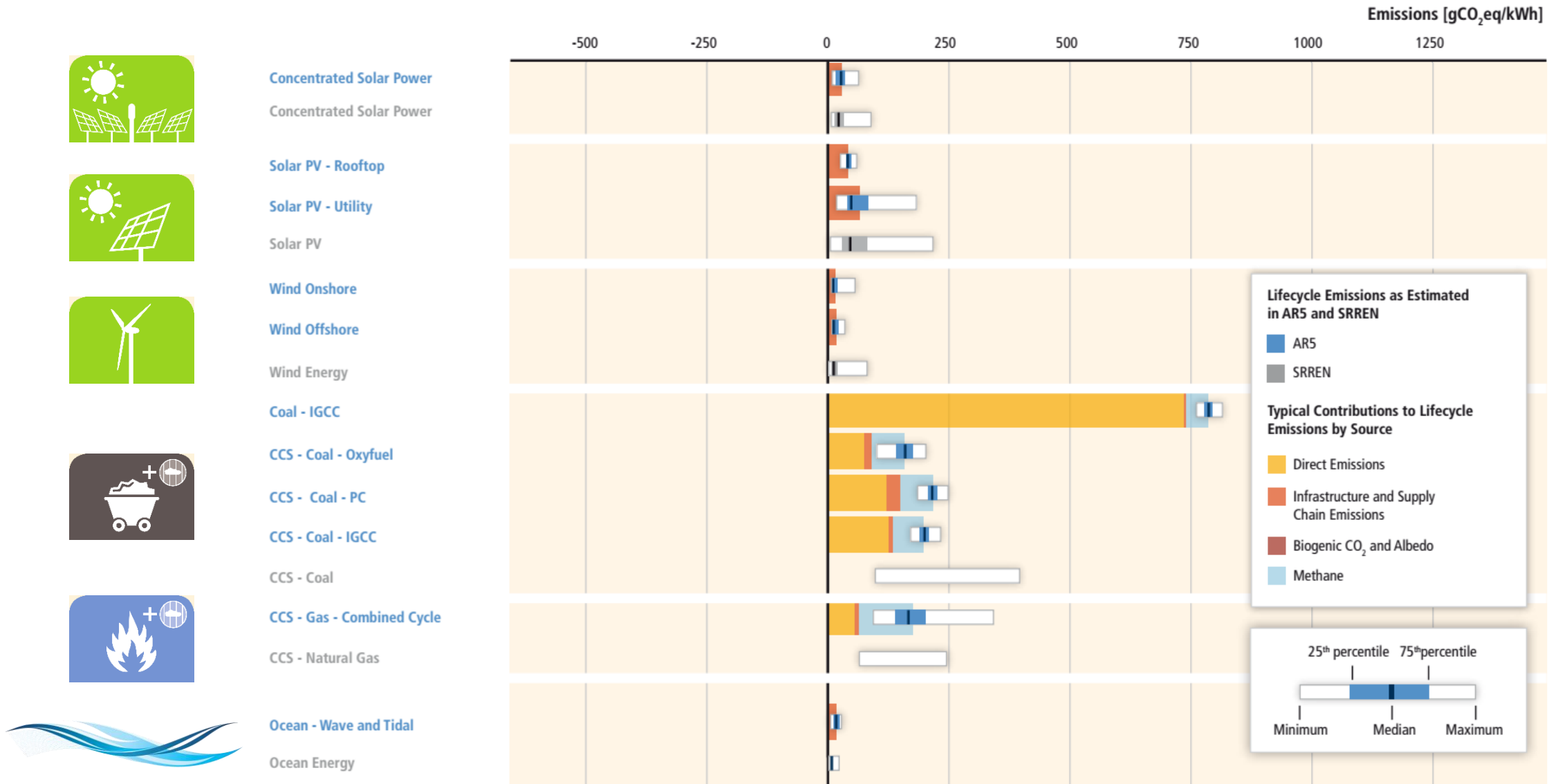


Fig. 7.6, IPCC WGIII AR5

Context

The question of co-benefits

- Climate change mitigation strategies have consequences **over the whole environmental (and more) spectrum**
- In policy design it is key, through a comprehensive “due diligence” exercise, to identify
 - ...the **trade-offs**, impacts that will increase by adopting the strategies
 - ...the **co-benefits**, impacts that will decrease together with greenhouse gas emissions, and other kinds of benefits

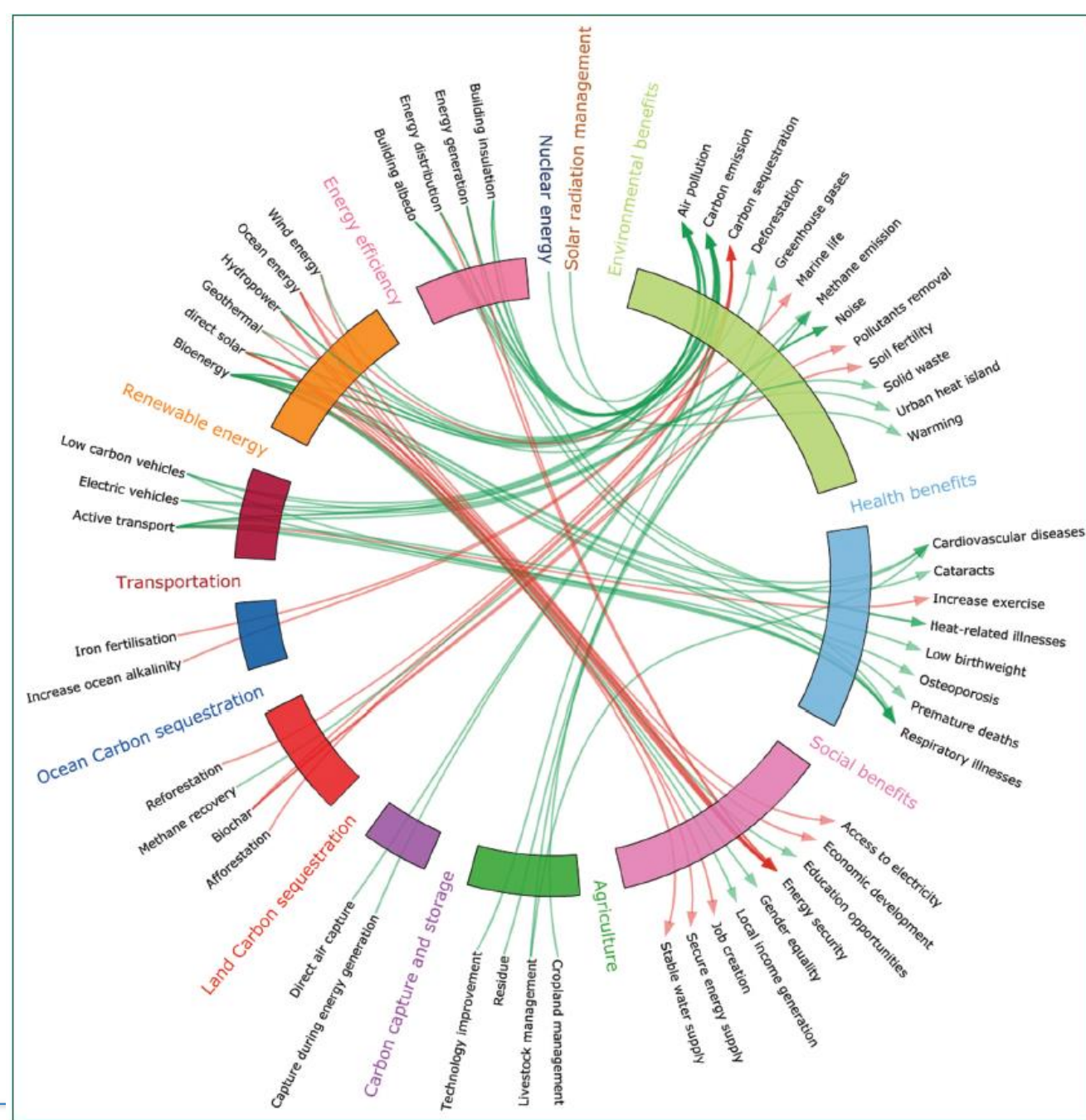



Figure 11: Frequently cited co-benefits of major mitigation techniques

Red arrows between a mitigation technology and an effect indicate that the technology will increase the effect; green arrows indicate an opposite trend.


Assessment approach, and method

Life cycle assessment



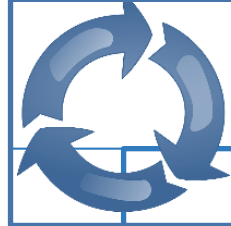
Nine electricity technologies

- Coal and...
- ...gas with and without CO₂ capture and storage (CCS),
- Photovoltaic power,
- Concentrated solar power,
- Hydropower,
- Geothermal,
- Wind power,
- + **Nuclear**,
- + **Biopower**.



Impact categories

- **Damage on human health**
particulate matter,
human toxicity...
- **Damage on ecosystems**
• ecotoxicity,
• eutrophication,
• acidification...
- **Resource use**
• iron, copper, aluminium,
cement,
• energy, water and land



Life cycle perspective

- Extraction of raw materials,
- Fuel supply chain,
- Production of power plants,
- Transportation
- Operation,
- Maintenance,
- Decommissioning.

What are the environmental, health and resource use implications of a massive expansion of low-carbon electricity?

A 5MW offshore wind turbine requires 1200 tons of steel

350 000 such wind turbines would be required to provide 12% electricity in 2050



Technology summary

Wind power



©Jeff Adkins

Key (##)

First symbol

(+) high agreement among studies (=) moderate agreement (-) low agreement

Second symbol

(+) robust evidence (many studies) (=) medium evidence (-) limited evidence

Climate change

- Very low GHG emissions (++)

Human Health

- Reduced exposure to particulate matter (++)
- Reduced human toxicity (--)

Ecosystems

- Collision fatalities of birds and bats (+=)
- Reduced ecotoxicity and eutrophication (=)

Resources

- Increased consumption of bulk metals (+=)
- Low water use (==)
- Low direct land use (==)

Technology summary

Solar photovoltaics



Key (##)

First symbol

(+) high agreement among studies (=) moderate agreement (-) low agreement

Second symbol

(+) robust evidence (many studies) (=) medium evidence (-) limited evidence

©ElenaElisseeva/Shutterstock

Climate change

- Low carbon (==)

Human health

- Low particulate matter emissions (+=)
- Low human toxicity (if proper recycling, =-)

Ecosystem health

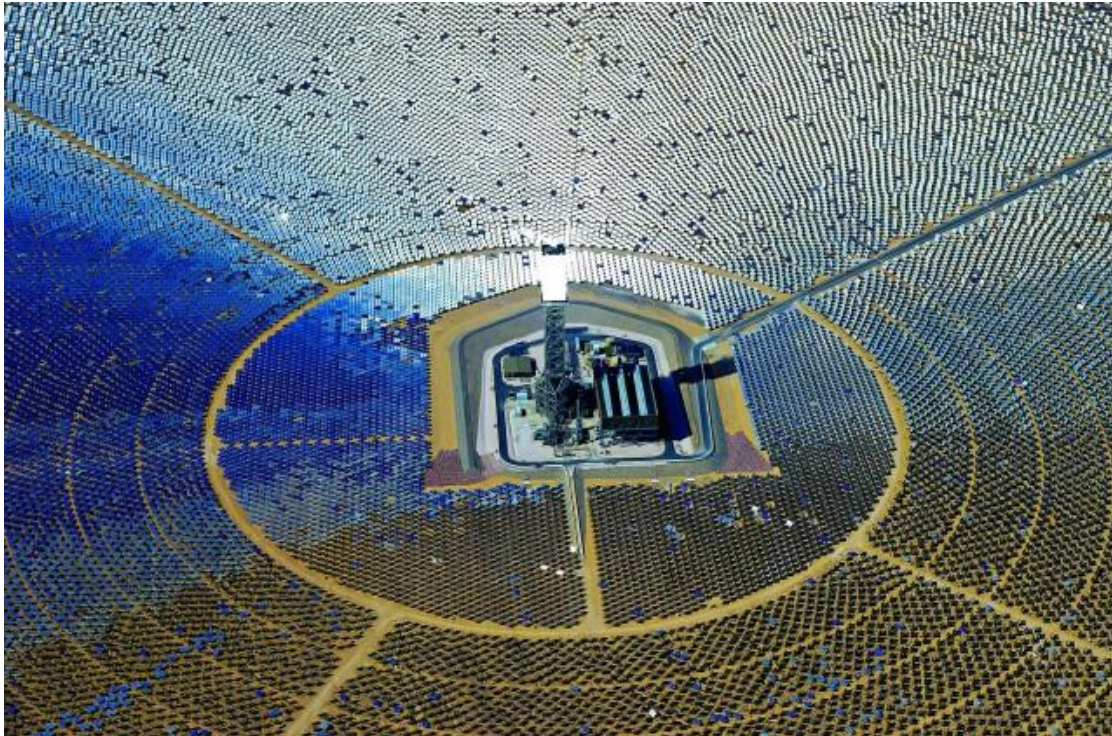
- Low eutrophication and ecotoxicity (+-)

Resources

- High metal use (balance of system, module, +=)
- High direct land use for ground-based systems (++)

Technology summary

Concentrating solar power



Key (##)

©Ethan Miller/Getty Images

First symbol

(+) high agreement among studies (=) moderate agreement (-) low agreement

Second symbol

(+) robust evidence (many studies) (=) medium evidence (-) limited evidence

Climate Change

- Low GHG emissions (==)

Human Health

- Low particulate matter exposure (+=)
- Low human toxicity (=)

Ecosystems

- Potential toxicity of heat transfer fluids (+=)
- Low ecotoxicity and eutrophication (+)

Resources

- High water consumption, unless air cooled (++)
- High land use (++)
- High cement use (power tower, +-)

Technology summary

Hydropower



Key (##)

First symbol

(+) high agreement among studies (=) moderate agreement (-) low agreement

Second symbol

(+) robust evidence (many studies) (=) medium evidence (-) limited evidence

Climate change

- Low **fossil** carbon (++)
- High biogenic carbon from tropical dams (==)

Human health

- Low air pollution impacts (=)
- Population displacement (+)

Ecosystem health

- Riparian habitat change (++)

Resources

- Water use (evaporation, +/-)
- High land use for reservoirs (+=)
- High cement use (+/-)

Technology summary

Coal and natural gas power, with CO₂ capture and storage



©Reuters

Key (##)

First symbol

(+) high agreement among studies (=) moderate agreement (-) low agreement

Second symbol

(+) robust evidence (many studies) (=) medium evidence (-) limited evidence

Climate change

- Low GHG (++)
- Substantial fugitive methane emissions (==)
- Concern about CO₂ leakage (-=)

Human health

- Solvent related emissions (==)
- High particulate matter (==)
- High human toxicity (=)

Ecosystem health

- High eutrophication (mining, ++)
- Ecotoxicity (+=)

Resources

- Increased fossil fuel consumption (++)
- Limited CO₂ storage (++)

Comparative results

Climate

Logarithmic y-axis!

“2030” and “2050” include economy-wide changes (decarbonization, energy efficiency) following the IEA BLUE Map (2°C) scenario

Highlights

- CCS does not remove all lifecycle emissions
- Wide variability of hydropower (each reservoir is unique)
- Future emissions per kWh decrease because of technology improvements but also decarbonization of the economy

Figure 1: Life-cycle GHG emissions of different energy technologies, in gCO₂e/kWh, reflecting application of the technology in Europe¹².

The numbers for future years reflect a reduction of emissions expected due to technical progress and the reduced emissions in the production of equipment following the implementation of a mitigation scenario.



Comparative results

Resources (materials and non-renewable primary energy)

Figure 5: Bulk material and non-renewable energy requirements per unit power produced.²⁸

Fossil technologies have high cumulative non-renewable energy demand (CED) and low bulk material requirements.

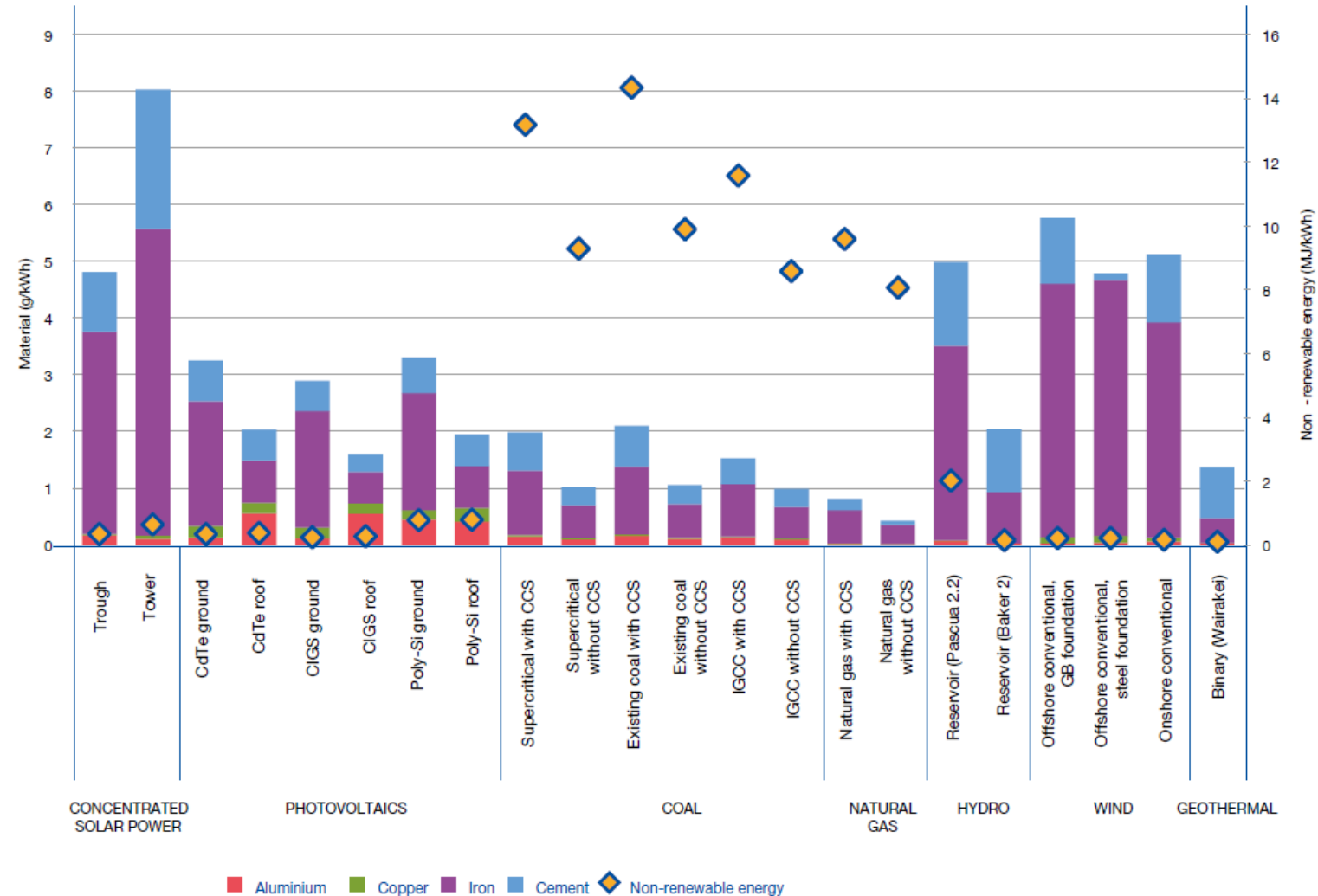
Linear y-axis

Left: Bulk material demand

Right: CED (cumulative energy demand)

quantifies the amount of primary (non-renewable) energy extracted from nature per unit of output

~ non-ren. energy efficiency of the whole conversion system



Scenario comparison

Assessing global pathways

*Environmental and resource implications of electricity generation following the **IEA BLUE Map scenario** instead of the **IEA Baseline scenario**, addressing impacts from the indicated power sources*

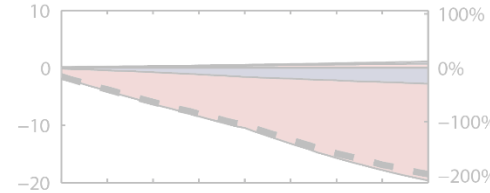
*Left = absolute values
Right = % variation from 2007*

Coal phaseout is a priority – multiple co-benefits

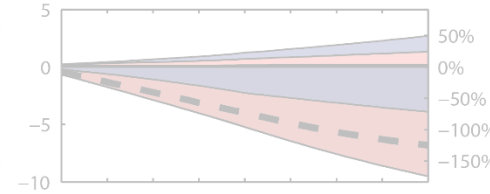
Material requirements are a clear trade-off

Environmental impacts

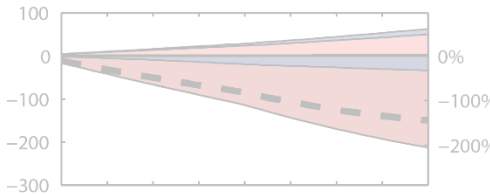
A. Greenhouse gases [Gt CO₂ eq./yr]



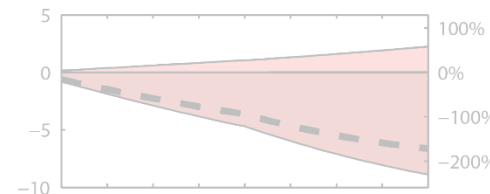
B. Particulate matter [Mt PM/yr]



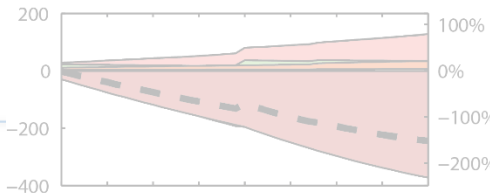
C. Ecotoxicity [Mt 1,4DCB eq./yr]



D. Eutrophication [Mt PO₄³⁻ eq./yr]

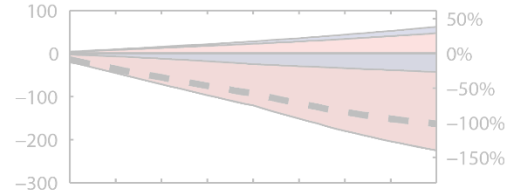


E. Land occupation [1000 km²a/yr]

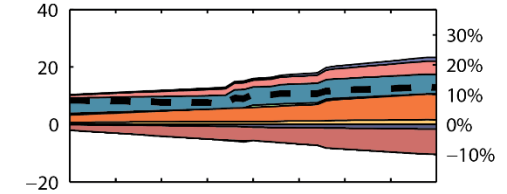


Energy and material requirements

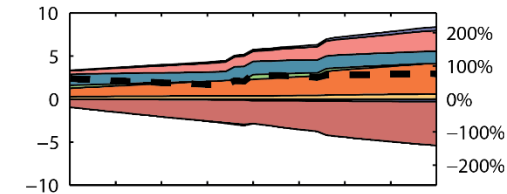
F. Non-renewable energy demand [PJ/yr]



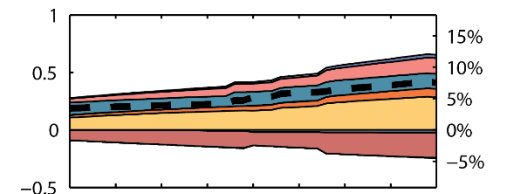
G. Iron [Mt/yr]



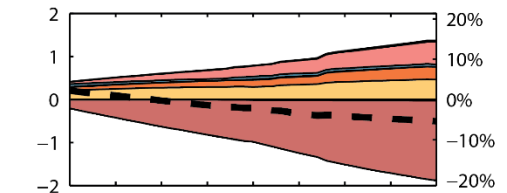
H. Cement [Mt/yr]



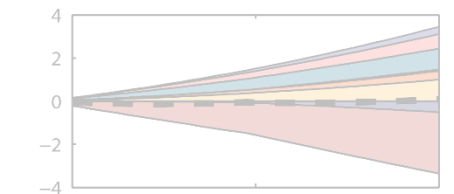
I. Copper [Mt/yr]



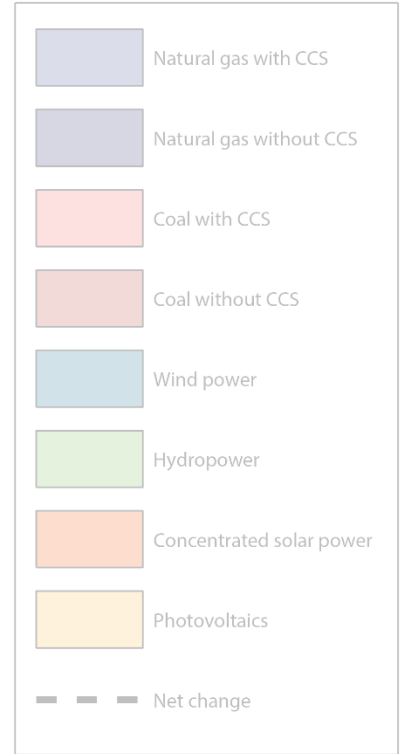
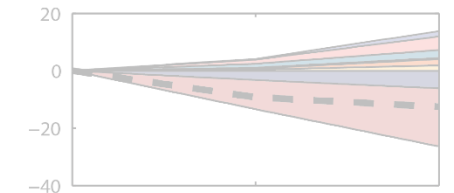
J. Aluminum [Mt/yr]



K. Installed operational capacity [TW]



L. Annual electricity production [PWh/yr]



Hertwich EG, Gibon T, Bouman EA, et al (2015) Integrated life-cycle assessment of electricity-supply scenarios confirms global environmental benefit of low-carbon technologies. Proc Natl Acad Sci U S A 112:6277–82

More scenario comparison!

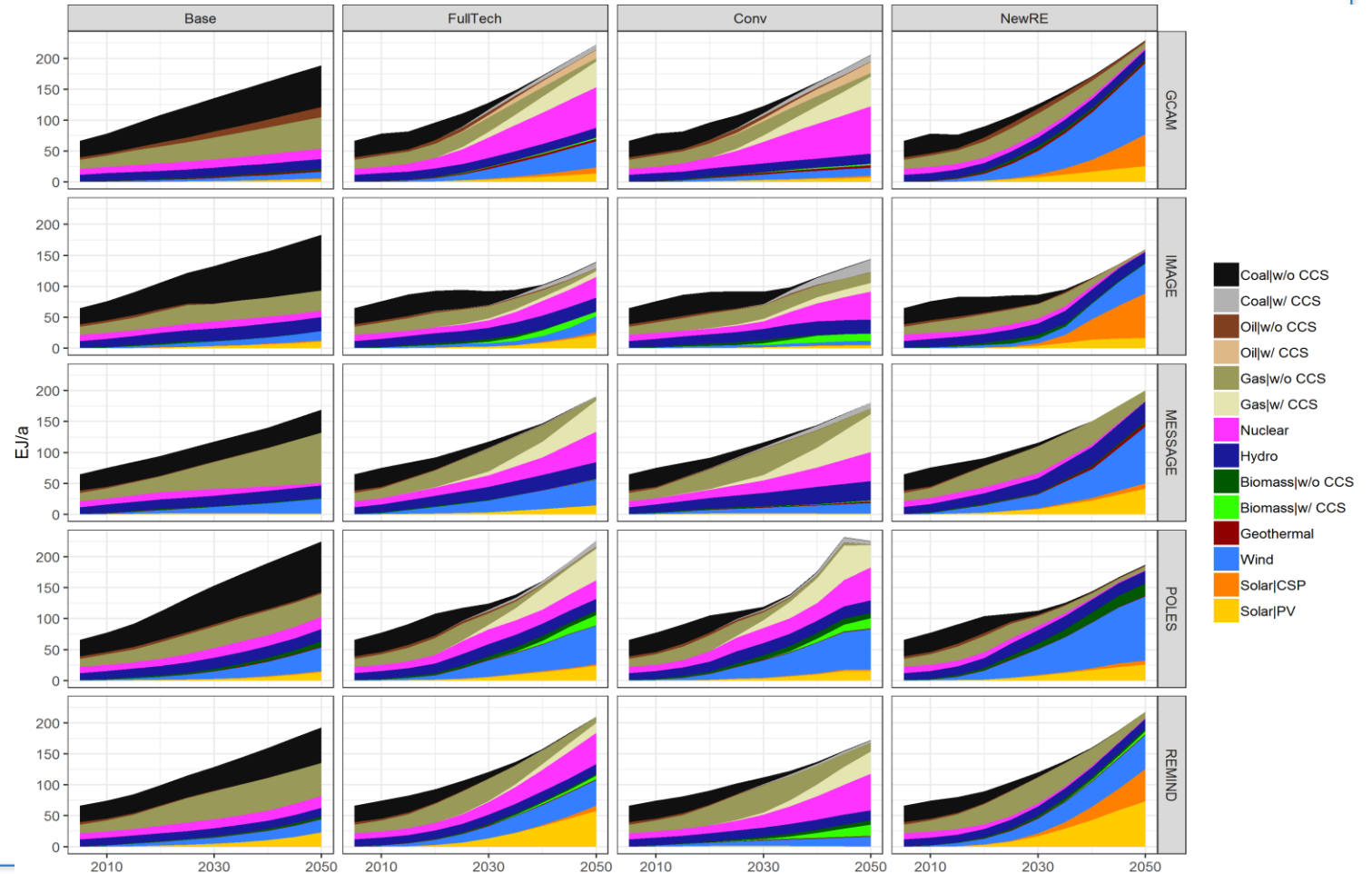
Assessing global pathways

Upscaling environmental impacts with various decarbonization pathways can reveal potential issues

4 scenarios ×
5 integrated assessment models

(from 20 PWh to ~50 PWh in 2050)

No emissions constraint	Cumulative 2011-2050 power sector emissions limited to 240 GtCO ₂ .		
Full portfolio	Full portfolio	Wind and solar power limited to 10%	Nuclear phase-out, no CCS in the power sector

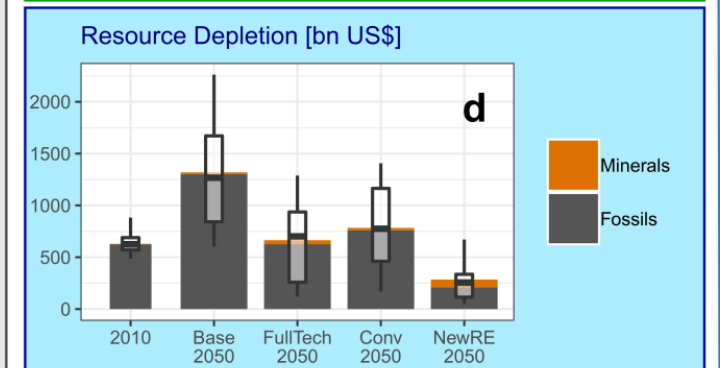
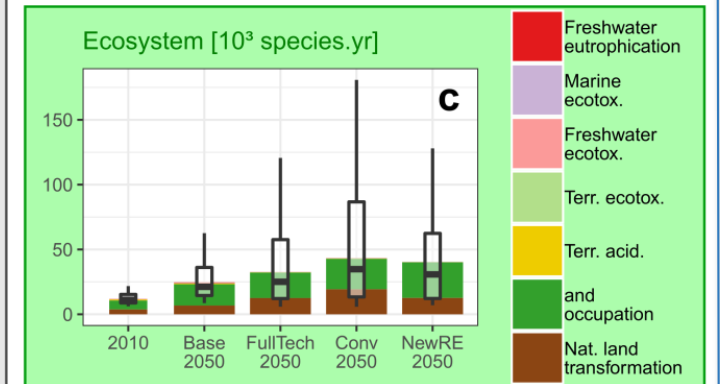
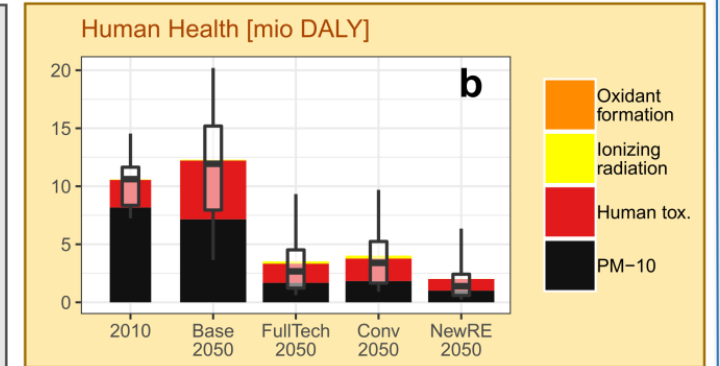
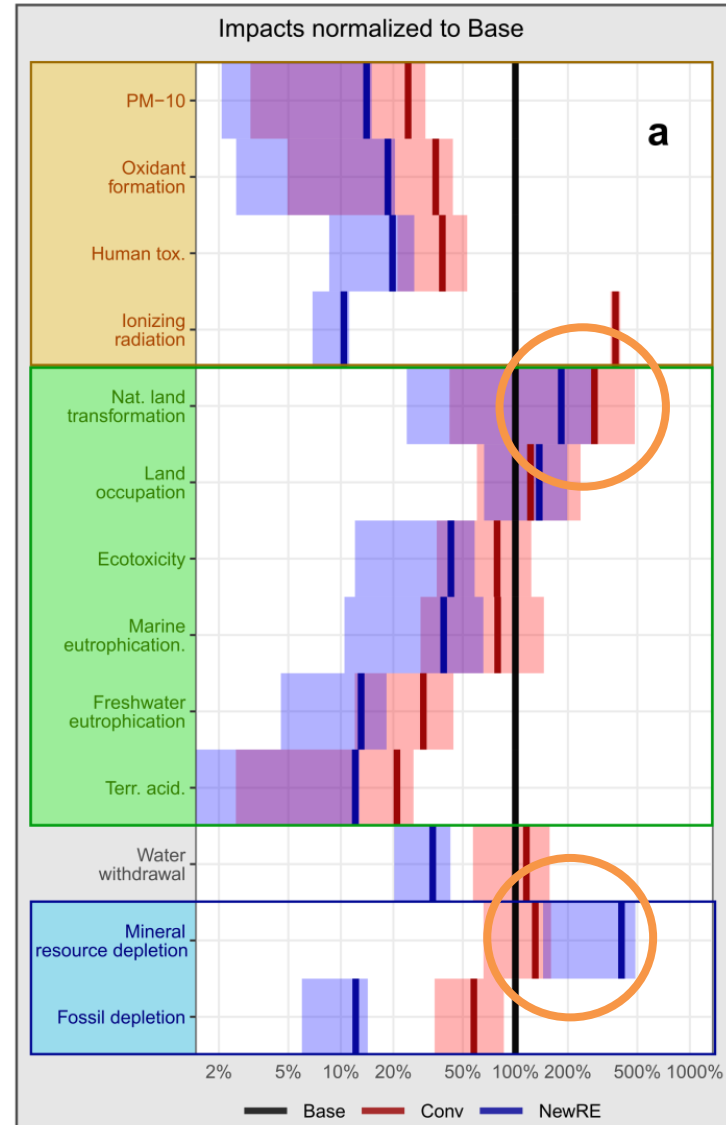


More scenario comparison!

Assessing global pathways

Upscaling environmental impacts with various decarbonization pathways can reveal potential issues

- Land transformation and occupation, both in **“conventional”** and **“new renewable”** scenarios
- Mineral resource depletion, especially in **“new renewable”** scenario



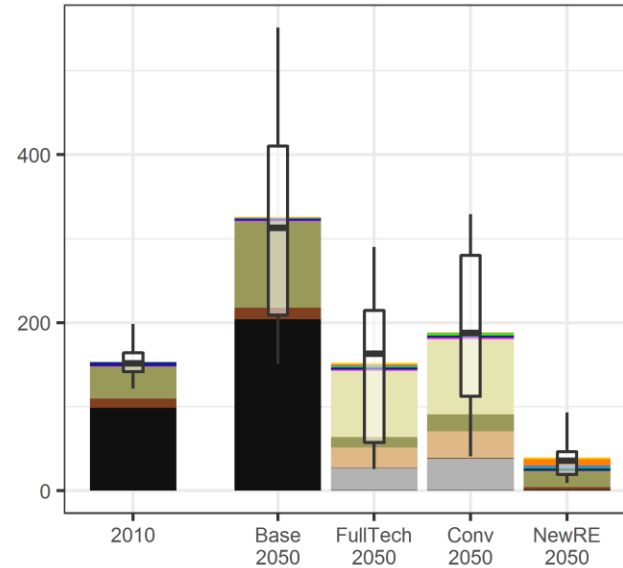
Trade-offs

Fossil and material res.

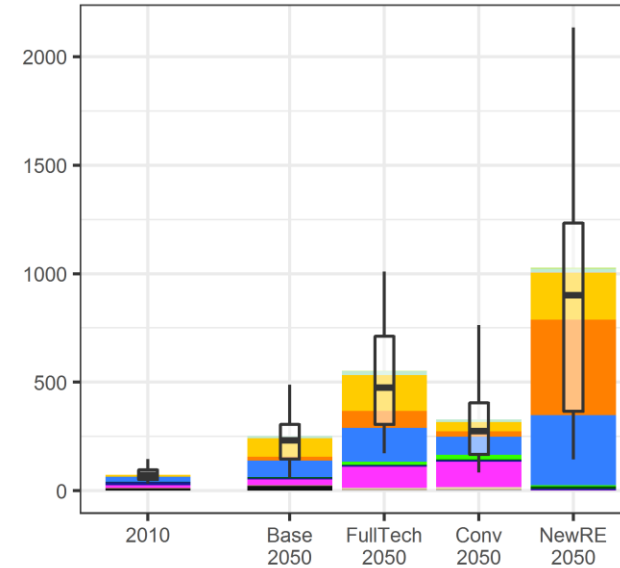
Fossil extraction still necessary even in NewRE scenario

New renewables would quadruple mineral resource depletion in a 100% renewable scenario

Fossil depletion [EJ/yr]

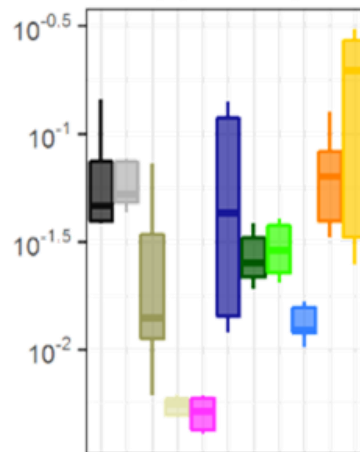


Mineral resource depletion [MtFe-eq/yr]

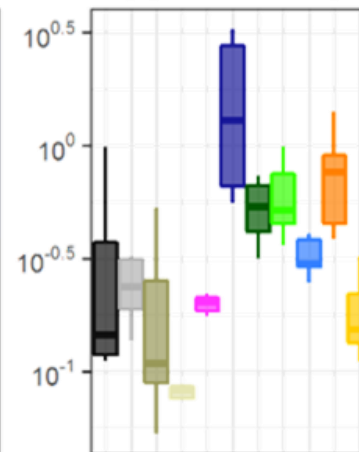


- VRE Grid
- Base Grid
- Storage
- PV
- CSP
- Wind
- Bio w/ CCS
- Bio w/o CCS
- Hydropower
- Nuclear
- Gas w/ CCS
- Gas w/o CCS
- Oil w/ CCS
- Oil w/o CCS
- Coal w/ CCS
- Coal w/o CCS

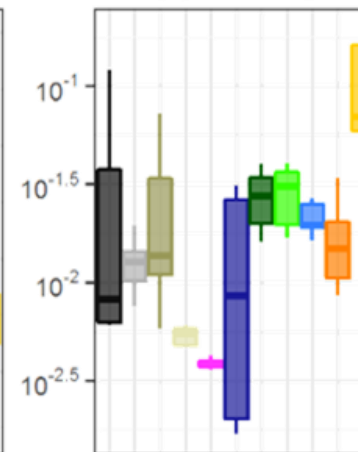
Aluminium [kg Al/MWh]



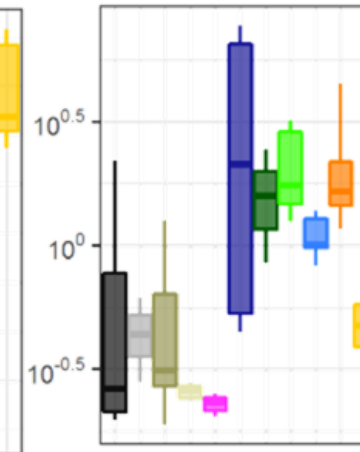
Cement [kg Cement/MWh]



Copper [kg Cu/MWh]



Iron [kg Fe/MWh]



Luderer, G., Pehl, M., Arvesen, A., Gibon, T., Bodirsky, B. L., de Boer, H. S., ... & Hertwich E. G. (2019). Environmental co-benefits and adverse side-effects of alternative power sector decarbonization strategies. *Nature communications*, 10(1), 1-13.

DISCUSSION

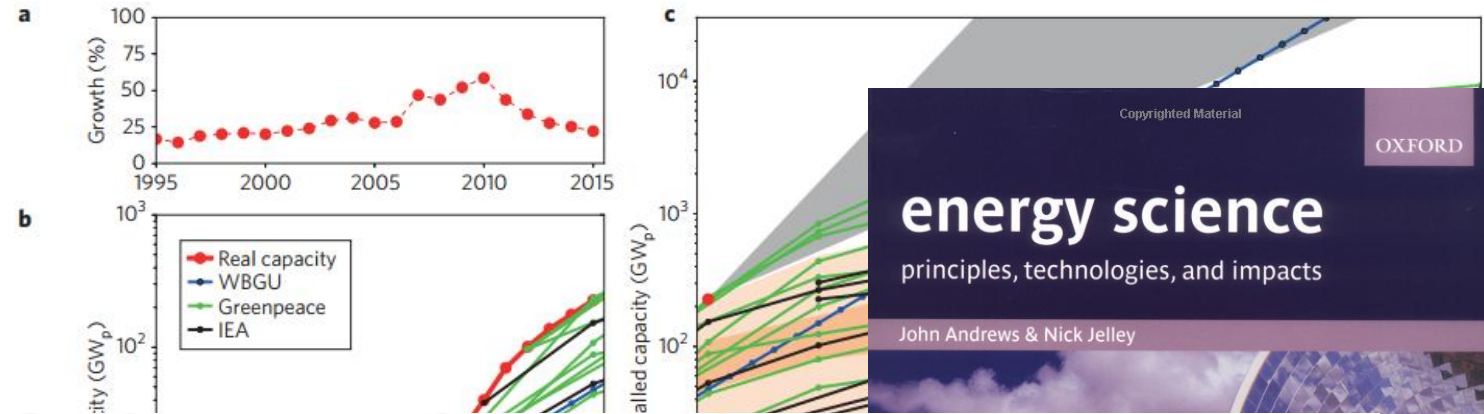
Discussion

Forecasting technology deployment

Scenarios \neq forecasts

Overly optimistic by assuming aggressive mitigation policies...

...or pessimistic by underestimating capacity growth of various technologies (PV, wind...)



The IEA BLUE map scenario (IEA-ETP-2008/2010) is an optimistic and aggressive scenario that now looks unlikely to be achieved given the slow pace of change and that much of the present infrastructure will still be in use in 2050. The scenario assumes rapid global adoption of a wide-ranging series of carbon-reduction measures. On the supply side, CCS of both coal and gas plants, together with improved efficiency, generation III and IV nuclear, solar PV and CSTP, and wind all contribute to the decarbonization of the power sector. Biomass and biofuels could contribute in the industrial, air, and shipping sectors, but emissions associated with change of land use need to be avoided.

capacity by the IEA, Greenpeace and WBGU compared with an extrapolation of the historical data shown are results from the scenario comparison projects LIMITS and AMPERE on low carbon pathways consistent with limiting warming to below 2 °C. Differences between IEA and WBGU in 2015. See Methods for data sources.



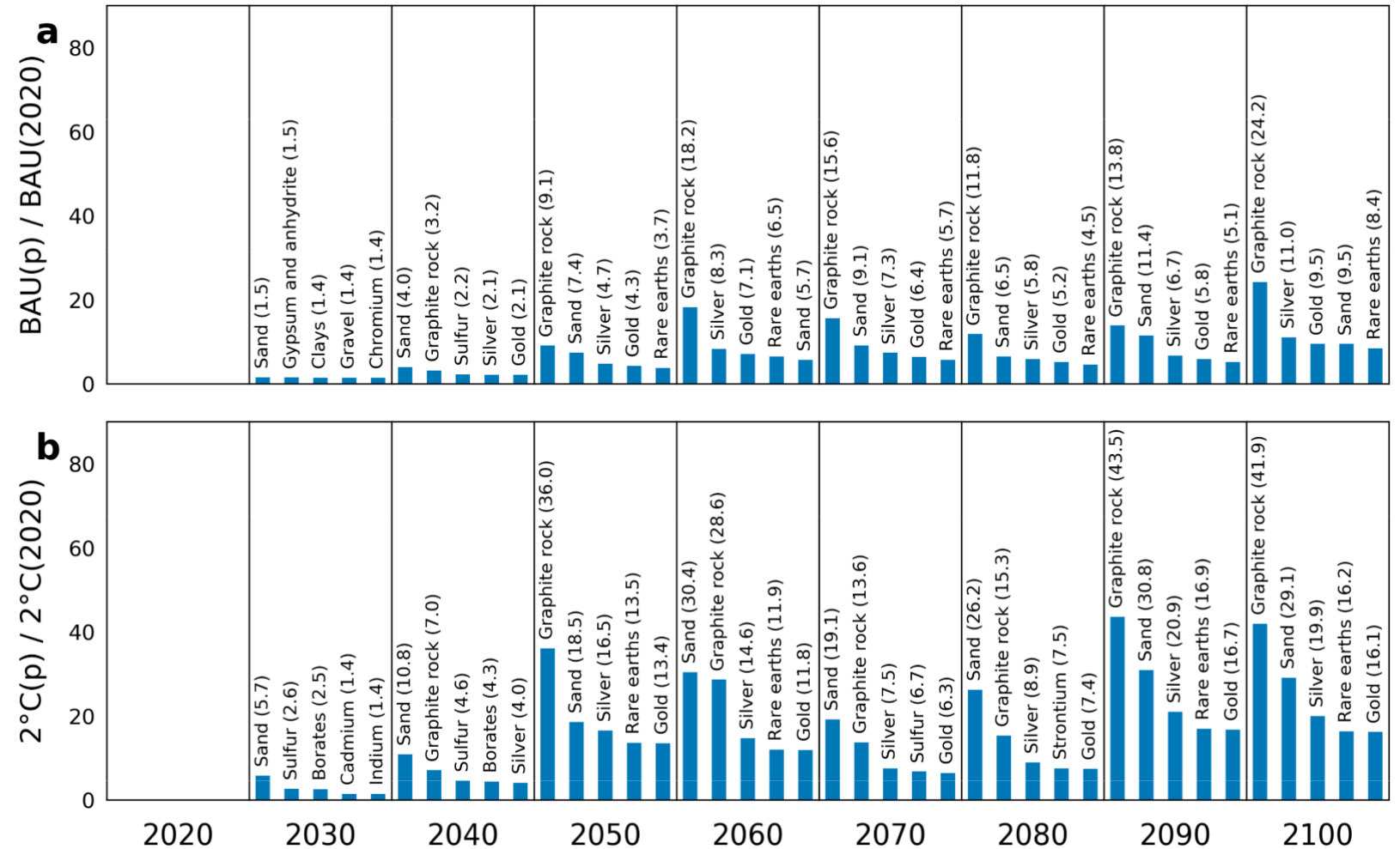
Creutzig, F., Agoston, P., Goldschmidt, J. C., Luderer, G., Nemet, G., & Pietzcker, R. C. (2017). The underestimated potential of solar energy to mitigate climate change. *Nature Energy*, 2(9)

Discussion

Forecasting material use

- Future assessments are based on today's technologies
- Limited material efficiency improvements
- Little or no material substitution accounted for

Increase in material requirements, TIAM-FR model, world



Boubault, A., & Maïzi, N. (2019). Devising mineral resource supply pathways to a low-carbon electricity generation by 2100. *Resources*, 8(1), 33.

Discussion

Limitations – LCA method

- Generic technology data, only with regional adjustments
- Generic characterization factors (no time or regional differentiation)
- **No consensus on material criticality indicators**, especially for newer materials (neodymium, lithium, cobalt, thin-film PV elements...)
- Some elements even absent from life cycle databases



Critical Raw Materials list (2020)	in ecoinvent 2.2? (2010)	in ecoinvent 3.6? (2019)	characterized in EF3.0? (2020)*
Antimony	no	yes	yes
Baryte	yes	yes	no
Beryllium	no	yes	yes
Bismuth	no	yes	yes
Borax	yes	yes	no
Cobalt	yes	yes	yes
Coal	yes	yes	as a fossil resource
Fluorspar	yes	yes	no
Gallium	yes	yes	yes
Germanium	no	yes	yes
Hafnium	no	yes	no
Heavy Rare Earth Elements	2/10	10/10	1/10
Light Rare Earth Elements	2/6	5/6	0/6
Indium	yes	yes	yes
Magnesium	yes	yes	yes
Natural Graphite	yes	yes	no
Natural Rubber	no	no	no
Niobium	no	yes	yes
Platinum Group Metals	yes	yes	partly
Phosphate rock	no	no	no
Phosphorus	yes	yes	yes
Scandium	no	yes	no
Silicon	yes	yes	yes
Tantalum	yes	yes	yes
Tungsten	no	yes	yes
Vanadium	no	yes	yes
Bauxite	yes	yes	yes
Lithium	yes	yes	yes
Titanium	yes	yes	yes
Strontium	no	yes	yes

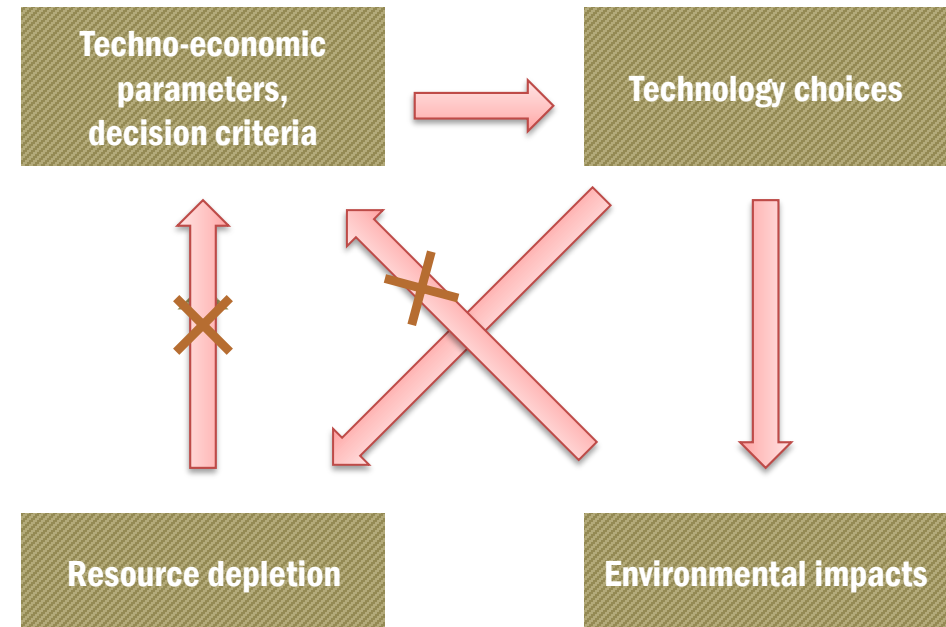
* Depletion model based on use-to-availability (ultimate reserves) ratio, substitutability only for fossils.

Discussion

Limitations – scenario modelling

Resource-economy feedback: **mineral resource availability does not influence technology choice in scenarios**

- Resource depletion
- Supply disruption
- Intersectoral competition
- Geopolitical tensions
- Lower-grade mining ore increasing environmental impacts
- Co-dependency of metals (Fe: rare earths, Al: Ga, Cu: Co, Rh, Mo, Te, Se...)



Outlook

Towards *ex-ante* LCA frameworks

LCA literature shows a rapid development in

- scenario integration (with IAMs);
- learning curves,
- substitutability,
- proxy technology transfer,
- scaling methods...

DOI: 10.1111/jiec.12954

METHODS, TOOLS, AND SOFTWARE

JOURNAL OF INDUSTRIAL ECOLOGY WILEY

Life cycle assessment of emerging technologies

Evaluation techniques at different stages of market and technical maturity

Joule A. Bergerson¹ |
Heather L. MacLean⁵ |
Shelie A. Miller⁸ |
Timothy Skone¹¹ | Sy



Available online at www.sciencedirect.com

ScienceDirect

Procedia CIRP 69 (2018) 463 – 468



www.elsevier.com/locate/procedia

25th CIRP Life Cycle Engineering (LCE) Conference, 30 April – 2 May 2018, Copenhagen, Denmark

Ex-ante LCA of emerging technologies

Stefano Cucurachi^{8*}, Coen van der Giesen⁸, Jeroen Guinée⁸

METHODS, TOOLS, AND SOFTWARE

LiSET

A Framework for Early-Stage Life Cycle Screening of Emerging Technologies

Christine Roxanne Hung¹,
Linda Lind^{1,2} and
Guillaume Majeau-Bettez^{1,2}

¹Industrial Ecology Programme, Department of Technology (NTNU), Trondheim, Norway
²CIRAIG, Polytechnique Montréal, Montréal, Québec, Canada



Review

The Future of Ex-Ante LCA? Lessons Learned and Practical Recommendations

Matthias Buyle^{1,2,*}, Amaryllis Audenaert¹, Pieter Billen³, Katrien Boonen² and Steven Van Passel⁴

RESEARCH AND ANALYSIS

When the Background Matters

Using Scenarios from Integrated Assessment Models in Prospective Life Cycle Assessment

Angelica Mendoza Beltran¹, Brian Cox², Chris Mutel², Dettlef P. van Vuuren^{3,4}, David Font Vivanco⁵, Sebastiaan Deetman⁶, Oreane Y. Edelenbosch^{3,6}, Jeroen Guinée⁷ and Arnold Tukker^{1,7}

¹Institut für Energieeffizienz
²Paul Scherrer Institut
³Netherlands Environmental Assessment Agency
⁴Copernicus Institute
⁵UCL Institute for Sustainable Futures
⁶Department of Technology
⁷The Netherlands Environmental Assessment Agency

nature climate change

PERSPECTIVE

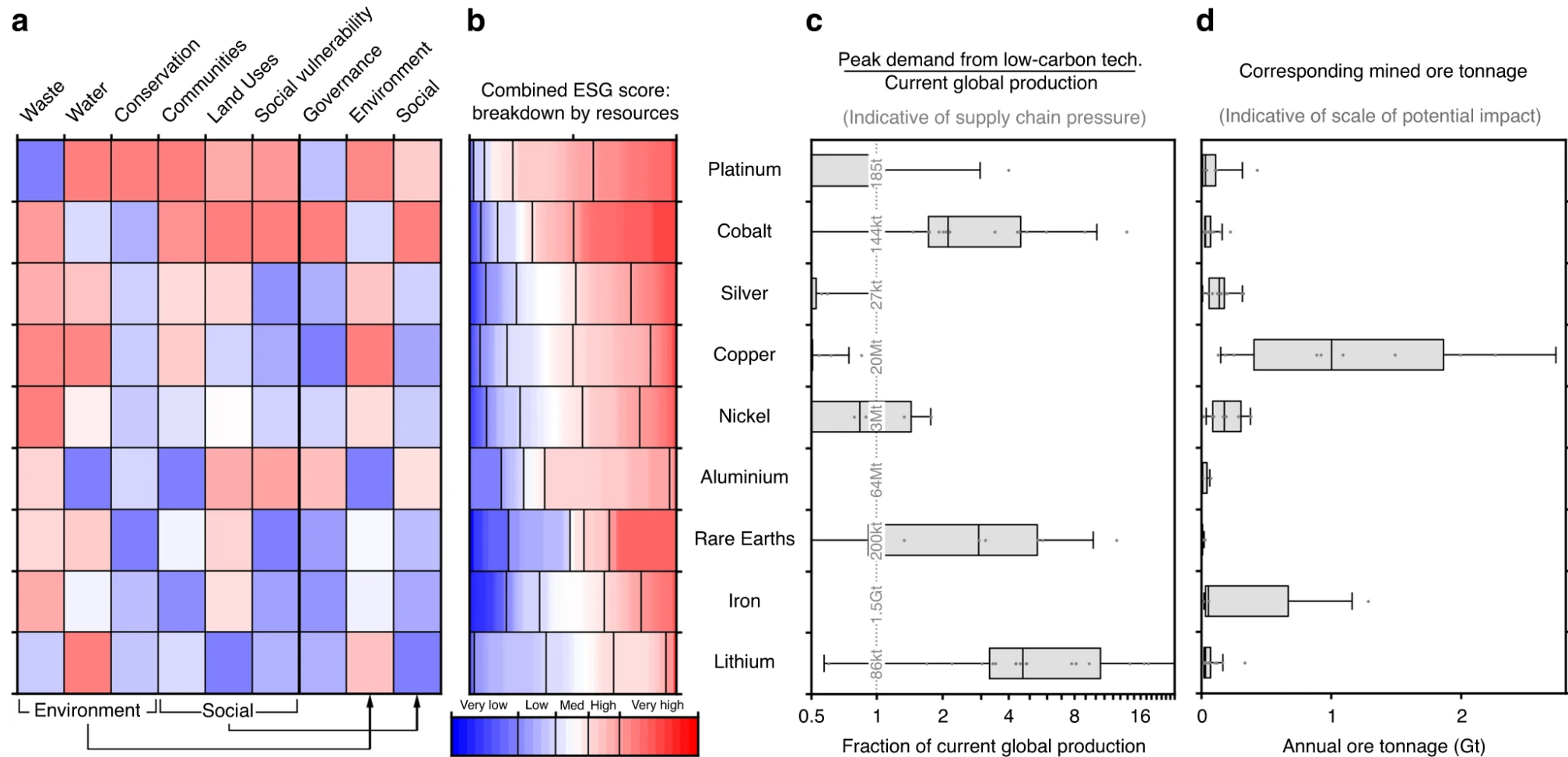
PUBLISHED ONLINE: 4 JANUARY 2017 | DOI: 10.1038/NCLIMATE3148

Industrial ecology in integrated assessment models

Stefan Pauliuk^{1*}, Anders Arvesen², Konstantin Stadler² and Edgar G. Hertwich³

Outlook

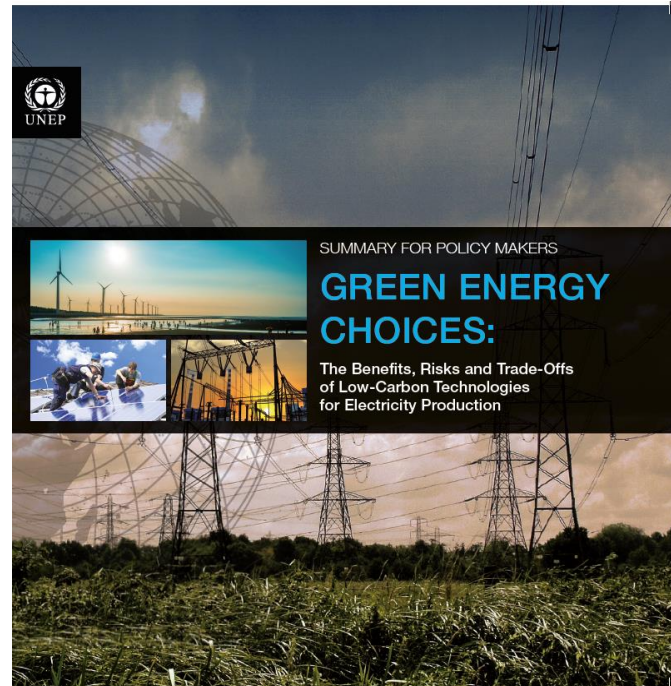
Towards finer assessments of material criticality



Lèbre, É., Stringer, M., Svobodova, K. *et al.* The social and environmental complexities of extracting energy transition metals. *Nature Communications* **11**, 4823 (2020). <https://doi.org/10.1038/s41467-020-18661-9>

Thank you! Questions?

This research work
was carried out at



Under the
auspices of



International
Resource
Panel

For more information please visit:

<https://www.resourcepanel.org/reports/green-energy-choices-benefits-risks-and-trade-offs-low-carbon-technologies-electricity>

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Extra slides

Outlook

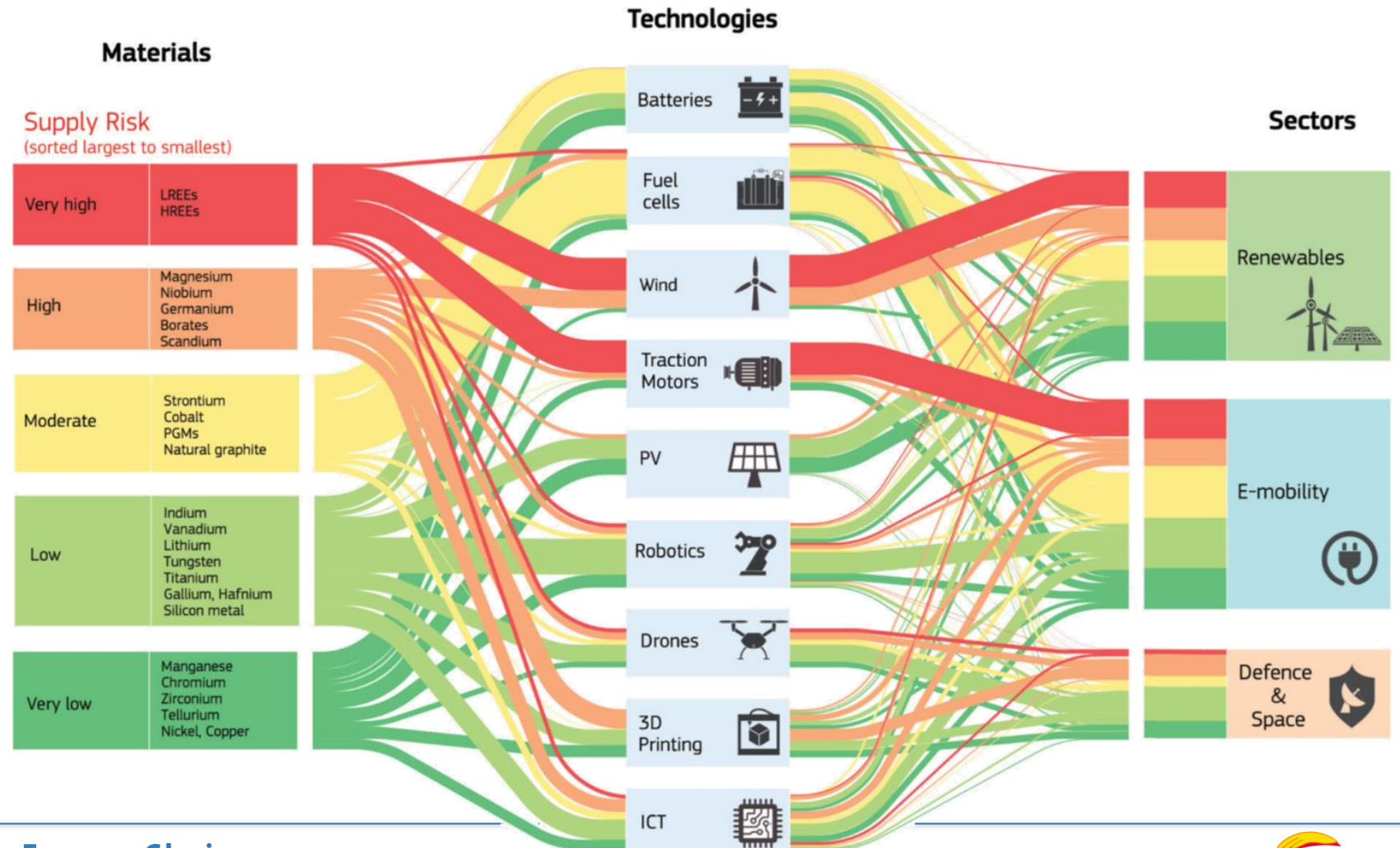
Integrate more sectors

More complete picture of the situation

Consider interactions (vehicle-to-grid, IT in energy management...)

Semi-quantitative representation of flows of raw materials and their current supply risks to the nine selected technologies and three sectors

(European Commission 2020 <https://ec.europa.eu/docsroom/documents/42882>)



What are the environmental, health and resource use implications of a massive expansion of low-carbon electricity?

A typical photovoltaic power plant produces
0.3 kWh
per m²
per day



©Lucas Braun

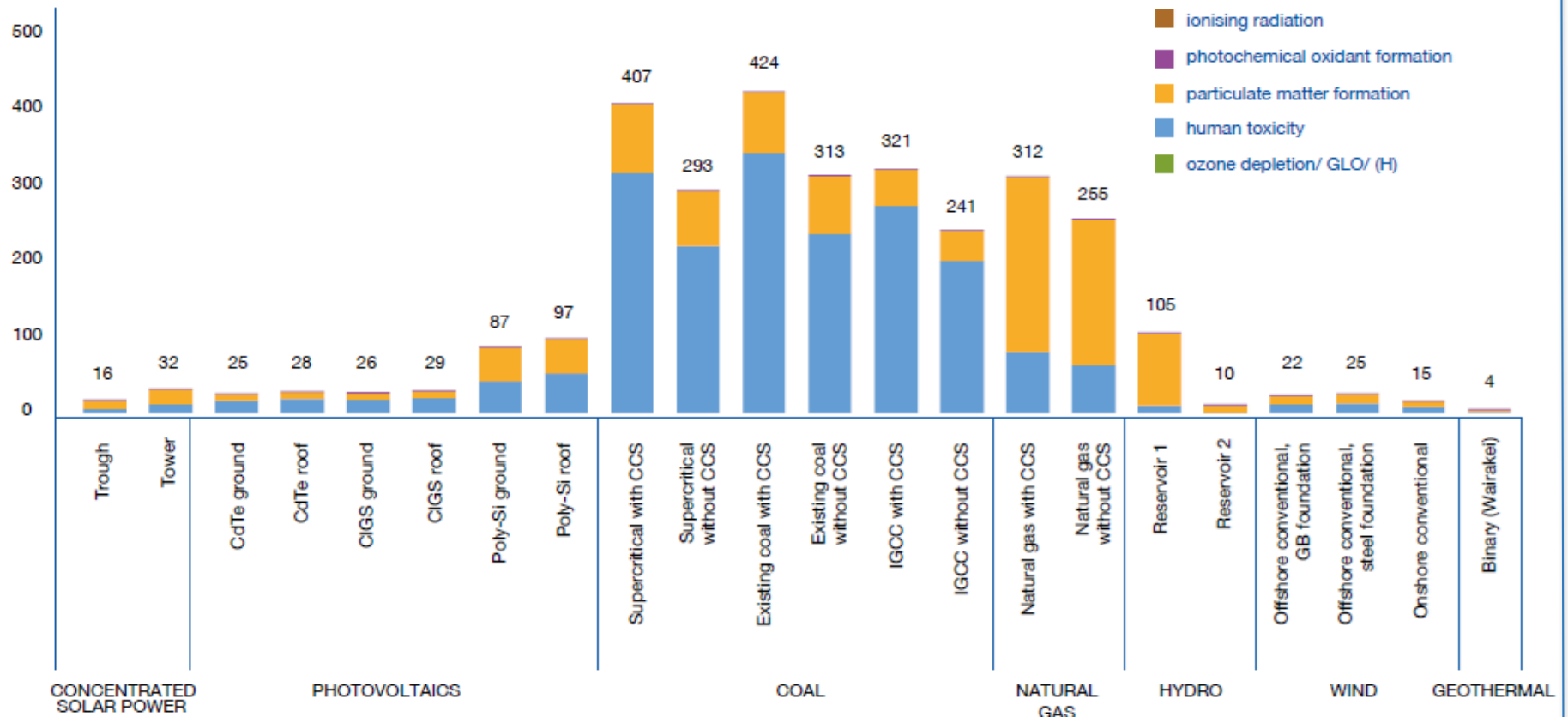
Comparative results

Human health

Linear y-axis

DALY (disability-adj. life year) quantifies a year lived with a (weighted) disability ranging from a small handicap to premature death

Figure 2: Human health impact in disability adjusted life years (DALY) per 1TWh of electricity generated, for Europe 2010 ²⁰.



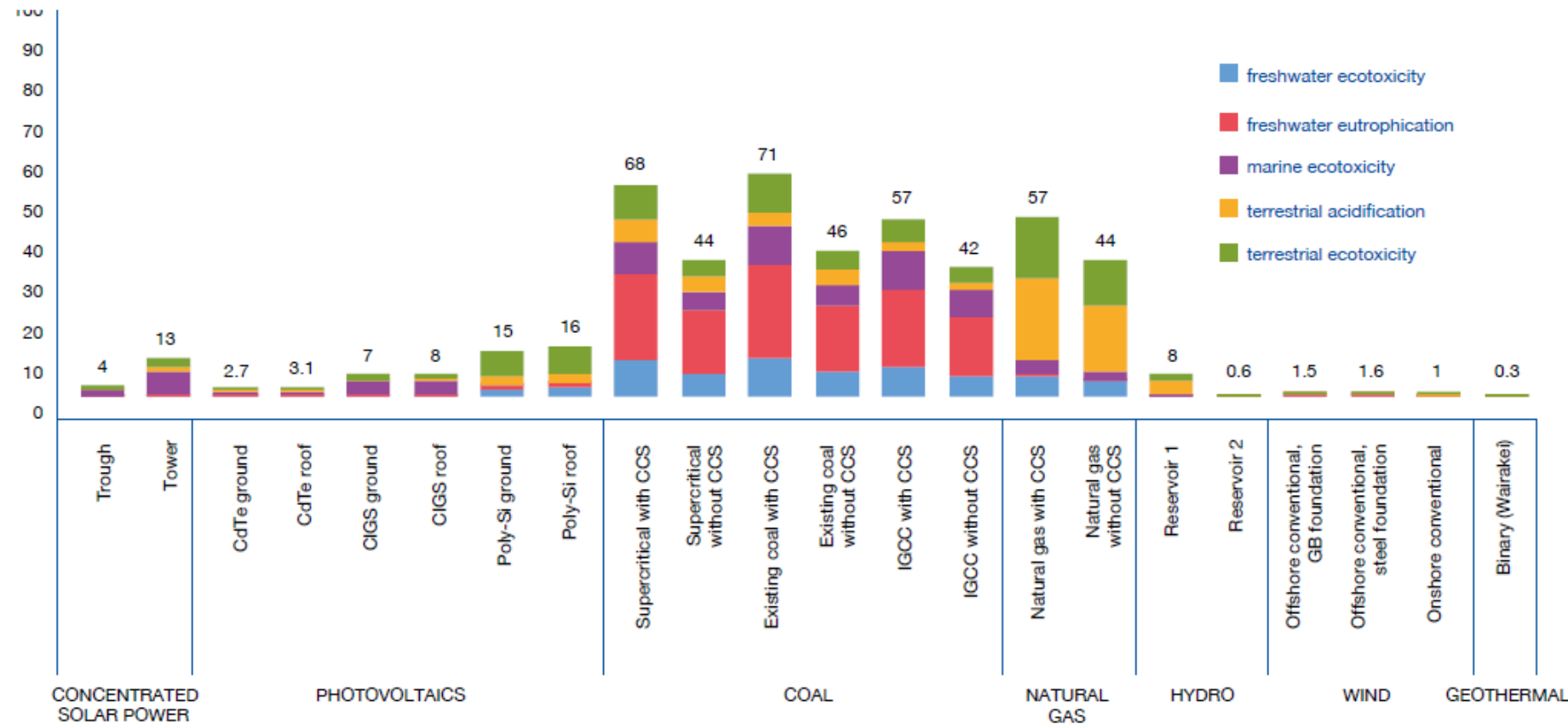
Comparative results

Ecosystems

Linear y-axis

species-year
*quantifies the danger
of species extinction
over a year*

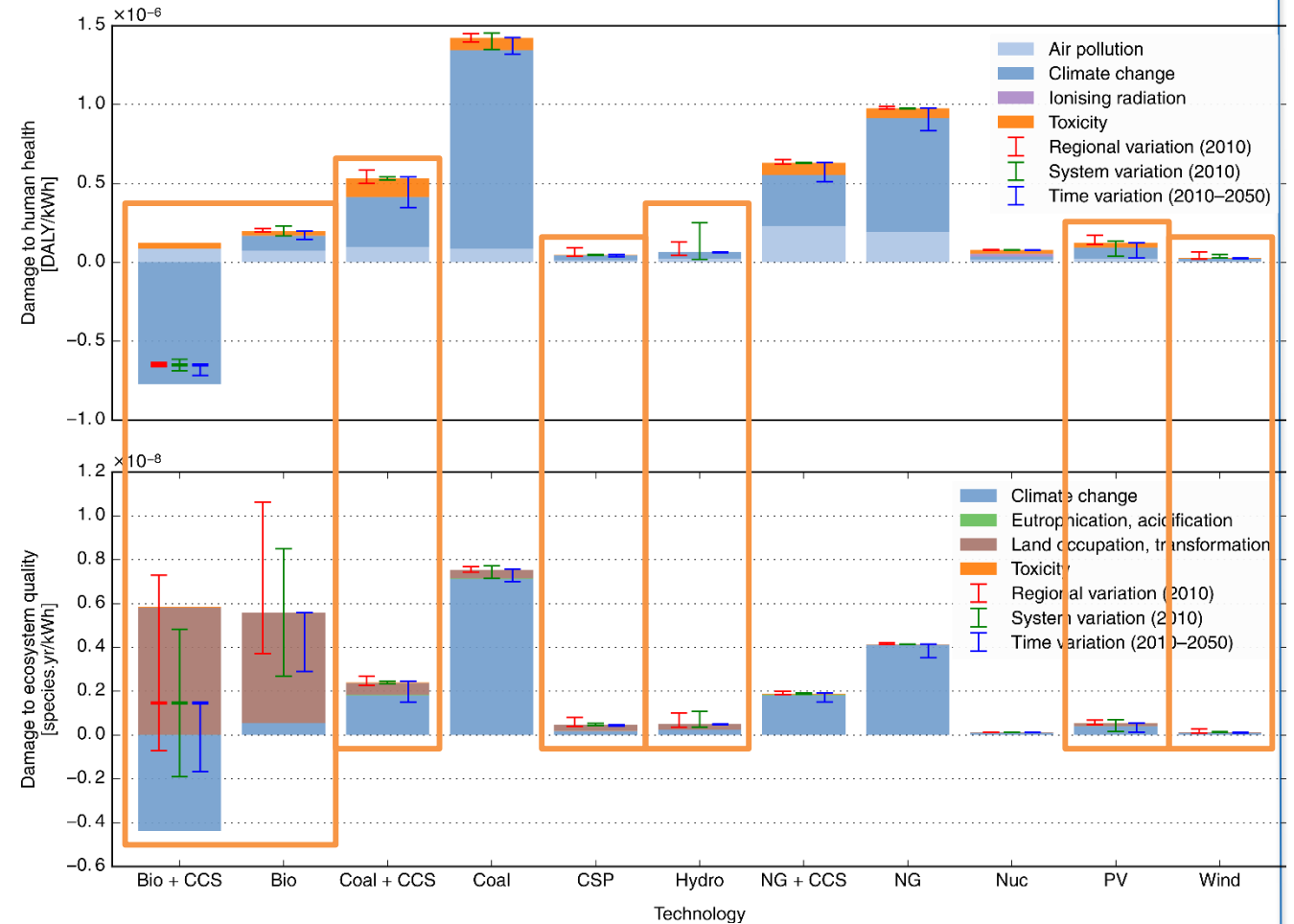
Figure 3: Ecosystem impacts in species-year affected per 1000 TWh of electricity following different damage pathways, reflecting Europe 2010²³.



Completing the picture

+ biomass and nuclear, human health & ecosystem damage

- 11 technology groups, composed by 37 systems
- Variations captured:
 - Regional, (red)
 - Technology/system, (green)
 - Time (blue)
- Endpoint scores show high variation for
 - **Biomass** (regional: yield, system: energy crop vs. residues, time: increasing efficiency),
 - **Coal** (system, time: increasing efficiency),
 - **Hydro** (regional, system: high variation in direct emissions and transportation),
 - **Photovoltaic** (system: high variation poly-Si vs. thin-film, ground- vs. roof-mounted),
 - **Wind and CSP** (regional: climate conditions)



Gibon T, Hertwich EG, Arvesen A, et al (2017) Health benefits, ecological threats of low-carbon electricity. Environ Res Lett 12: . doi: 10.1088/1748-9326/aa6047

Unit results for the damage to human health (a) and ecosystem quality (b) of one kilowatt-hour of electricity at grid, weighted by global production. Bars represent variability, not uncertainty.



What are the environmental, health and resource use implications of a massive expansion of low-carbon electricity?

3.2 million premature deaths from particulate matter emissions

